



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization	Mandatory Information Required
Company Name	Seplat Energy Producing Nigeria Unlimited
Reporting Officer	John Itsueli
Designation	General Manager, Joint Venture Operations
Phone Number	0817 207 3917
Email Address	jitsueli@seplatenergy.com
Incident Number	015 / 2025
Section 2 - Location	
State / LGA	Ubit PP / Eku B / OML 67
Coordinates of spill	EASTINGS 8Deg 4Min/17.950SecsE NORTHINGS 4Deg 15Min/35.240Secs N
	☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others
Depth of Water (if applicable)	
Section 3 – Spill Details	
Date and Time of spill	7/30/2025 Time: 10:55 hours local time
Source of spill – Facility	TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☒ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others.....
Cause of spill	Other: Surfer boat (Silver Line 3) reported a sheen around Eku B wellhead platform (WHP). The sheen was traced to oily water overflowing from a drip pan beneath the export pipeline shutdown valve (SDV). The drip pan, which contained residual oil, was suspected to have filled up due to recent heavy downpours. Accumulated rainwater displaced the residual oil, leading to intermittent drips to sea. No hydrocarbon leak was observed directly from the SDV. Platform was previously shut-in and secured.

Status of spill		☒ Contained ☐ Not Contained ☐ Unknown			
Containment Measures in Place		☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others (specify): - SEPNU Operations & Maintenance team was promptly mobilized for inspection and containment. - Filled drip pan was emptied into the sump tank and oily water drips to sea stopped. - The wellhead platform (WHP) remains shut-in and secured. - Sheen dispersed naturally and completely due to wave action.			
Product Data	☐ Persistent		☐ Non Persistent		
	Product Name/Type				
	SG/API Gravity				
	Pour Point				
	Wax Content				
	Asphaltene				
	Sulphur Content				
Oil	Slick Locations(s)				
observation	Slick Dimension(s)				
	Orientation of slick(s)				
	Distribution of oil				
	Obvious odour				
Oil descriptions	Tarballs (tb)				
	Convergence line (co)				
	No structure (ns)				
	Windrows (wr)				
	Streamers (st)				
	Patches (pa)				
Oil color and appearance	Silver/grey				
	Rainbow				
	Metallic				
	Transitional				
	Dark				
Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☐ On site ☐ Others.....			
Section 4 – Approximate Duration					
Release Rate	Instantaneous Release		Continuous Release		
			Per Hour		☐ Hours ☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.0023 bbl of Oily Water based on sheen appearance			
	Coverage	About 1800m x 1m 100% silvery sheen on the sea.			
	Direction of travel	South West			
Section 5 - Weather					
METEOROLOGICAL DATA					NIMET weather forecast
Wind Direction (wind direction given from)		South West			
Initial Wind Speed		15 knots			
Air Temperature (C or OF)		26°C			
Visibility Estimate		☒ Good ☐ Fair ☐ Poor			
OCEANOGRAPHIC DATA					
Water Current Speed					
Tide Phase: Flood		High ☐ Ebb ☐			

